



## **Tariff Information of NEL Gastransport GmbH for the Use of the national Gas Pipeline Network**

for transport customers and grid operators

for the use as of 1 October 2014

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The definitions of NEL Gastransport GmbH network access terms and conditions apply.

Capacity Tariffs in this information, for the use of the national Gas Pipeline Network of NEL Gas Transport GmbH, already included the costs of construction and operation of a capacity platform.

An authorization of charges has been applied for according to § 23a EnWG.



## I. Tariffs

### I.1. Tariffs for standard annual capacities

The specific tariff for the provision of firm and free assignable Capacities according to GTC Section 9 item 1 lit. a, b, c, d at entry- and exit points with a booking period of 365 coherent days resp. 366 coherent days in a leap year (tariff for standard annual capacities) is the result of the following table. Additional to the tariffs, the specific biogas levy will be charged as per section II and the specific market-area conversion levy will be charged at 1. Of January 2015 as per section III.

The fees for measuring, invoicing and operation of measuring stations are already included in the tariffs.

<b><u>Tariffs for Standard annual Capacities</u></b>			
<b>(Firm and free assignable capacities with a booking period of a coherent year)</b>			
<b>Grid Point</b>	<b>Grid point-ID</b>	<b>Flow Direction</b>	<b>Tariff (EUR/(kWh/h)/a)</b>
Greifswald	93200	Entry	5,24
Greifswald IKG	92070	Exit	5,24
Boizenburg	93DRA	Exit	5,24

### I.2. Tariffs for interruptible capacities

The tariff for interruptible capacities according to GTC Section 9 paragraph 1 amounts to 90% of the tariff for firm capacity as per section I.1.

### I.3. Tariffs for dynamically assignable capacities

The tariff for dynamically assignable capacities according to Appendix GTC 4 Clause 2 amounts to 100% of the tariff for firm capacity as per section I.1. Dynamically assignable capacities will be published separately.

### I.4. Tariff for capacities with limited assignability

The tariff for capacities with limited assignability according to GTC section 9 item lit. 1 e amounts to 100% of the tariff for firm capacity as per section I.1. Capacities which are bookable as capacities with limited assignability will be published separately.



### **I.5. Tariffs for capacity hold-back periods in the course of the year**

The tariff for the provision of capacities according to sections I.1. – I.4. with capacity hold-back periods in the course of the year derives from the multiplication of the tariffs for standard annual

capacities as per section I.1. – I.4. with a proportional volume of  $\frac{1}{365}$  for every booked day resp.

$\frac{1}{366}$  for every booked day in a leap year.

### **I.6. Exceeding of booked capacity**

If a customer exceeds the ordered capacity in an hour of a day, an increased tariff as per § 18 section 6 of the „Vereinbarung über die Kooperation gemäß § 20 Abs. 1 b) EnWG zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen in der Änderungsfassung vom 30. Juni 2014 Kooperationsvereinbarung“ resp. § 30 section 4 of the NEL Gastransport GmbH General Terms and Conditions will be charged. In case of ordered capacity the provisions as per § 18 section 7 of the “Kooperationsvereinbarung” remain unaffected. This increased tariff amounts to the fourfold of the regular tariff at the affected grid point, as it is shown in this tariff information.

### **I.7. Contract provisions for grid operators**

In relation to network operators, without prejudice of section I.6, the regulations as per the sections I.1 to I.5 of this tariff information are valid as per „Vereinbarung über die Kooperation gemäß § 20 Abs. 1 b) EnWG zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen“. The latest version is valid and supersedes previous versions.

## **II. Biogas-Levy**

The specific actually biogas levy to be paid in addition to the tariffs amounts to 0.51 EUR/(kWh/h)/a in the year 2014 and 0.60 EUR/(kWh/h)/a in the year 2015. It is charged for grid connection points to end-consumers as well as to grid interconnection points to downstream operators.



### **III. Market-area conversion levy**

The specific market-area conversion levy to be paid in addition to the tariffs amounts to 0.0282 EUR/(kWh/h)/a in 2015. It is charged to all exit points.

This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.