



(valid as of 1st January 2013)

Tariff Information of NEL Gastransport GmbH for the Use of the national Gas Pipeline Network

for transport customers and grid operators

for the use as of 1st January 2013

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The definitions of NEL Gastransport GmbH network access terms and conditions apply

Capacity Tariffs in this information, for the use of national Gas Pipeline Network of NEL Gas Transport GmbH, already included the costs of construction and operation of a capacity platform.

This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.



(valid as of 1st January 2013)

I. Tariffs

I.1. NELCARRY FIRM

I.1.a) Tariffs for standard annual capacities

The specific tariff for the provision of firm and free ASSIGNABLE CAPACITIES at entry- and exit points with a booking period of 365 coherent days resp. 366 coherent days in a leap year (tariff for standard annual capacities) is the result of the following table. Additional to the tariffs, fees for measuring, invoicing and operation of measuring stations as well as the specific biogas levy will be charged as per section II.

Grid Point	Flow Direction	Tariff (EUR/(kWh/h)/a)
Greifswald NEL	Entry	5,24
GDRM IKG	Exit	5,24
Versorgungsbetriebe Elbe (Plan)	Exit	5,24

I.1.b) Tariffs for capacity hold-back periods in the course of the year

The tariff for the provision of firm and FREE ASSIGNABLE CAPACITIES with capacity hold-back periods in the course of the year derives from the multiplication of the tariffs for standard annual capacities as per section I.1.a with a proportional volume of $\frac{1}{365}$ for every booked day

resp. $\frac{1}{366}$ for every booked day in a leap year.

I.2. NELCARRY FLEX

I.2.a) Tariffs for INTERRUPTIBLE CAPACITIES

The tariff for INTERRUPTIBLE CAPACITIES amounts to 90% of the tariff for firm capacity as per section I.1.



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I.2.b) Tariffs for dynamically assignable capacities

The tariff for dynamically assignable capacities amounts to 100% of the tariff for firm capacity as per section I.1. Dynamically assignable capacities will be published separately.

I.2.c) Tariff for capacities with limited assignability

The tariff for CAPACITIES WITH LIMITED ASSIGNABILITY amounts to 100% of the tariff for firm capacity as per section I.1. Capacities which are bookable as CAPACITIES WITH LIMITED ASSIGNABILITY will be published separately.

I.3. Exceeding of booked capacity

If a customer exceeds the ordered capacity in an hour of a DAY, an increased tariff as per § 15 section 6 of the „Vereinbarung über die Kooperation gemäß § 20 Abs. 1 b) EnWG zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen in der Änderungsfassung vom 28. Juni 2013 Kooperationsvereinbarung“ resp. § 30 section 4 of the NEL Gastransport GmbH General Terms and Conditions will be charged. In case of ordered capacity the provisions as per § 18 section 6 of the “Kooperationsvereinbarung” remain unaffected. This increased tariff amounts to the fourfold of the regular tariff at the affected grid point, as it is shown in this tariff information.

I.4. Contract provisions for grid operators

In relation to network operators the regulations as per the sections I.1 to I.3 of this tariff information are valid as per „Vereinbarung über die Kooperation gemäß § 20 Abs. 1 b) EnWG zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen“. The latest version is valid and supersedes previous versions.

II. Biogas-Levy

The specific actually biogas levy to be paid in addition to the tariffs amounts to 0.75 EUR/(kWh/h)/a in the year 2013 and 0.51 EUR/(kWh/h)/a in the year 2014. It is charged for grid connection points to end-consumers as well as to grid interconnection points to downstream operators.