Price list of NEL Gastransport GmbH
for the use of the national Gas Pipeline Network

for shippers and network operators

for the use as of 1 January 2022

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The basis for the calculation and application of the following network tariffs to be charged from 01.01.2022 are the Bundesnetzagentur's decisions on the Reference price method to be applied in the GASPOOL market area (REGENT-GP (BK9-18 / 611-GP) / AMELIE (BK9-18 / 607)). These decisions are based on the requirements of Regulation (EU) 2017/460 (NC TAR). According to Article 32 NC TAR, the information on the reserve prices for the cross-border and market area interconnection points as well as the storage connection points for 2021 should be published. The reserve prices are already reflected in this preliminary price list. Against the above-mentioned decisions of the Bundesnetzagentur the complaints were filed with the Higher Regional Court of Düsseldorf. Therefore, the following network tariffs are subject to a deviating judicial or administrative ruling and as a result may be adjusted both for the future and retroactively. In this case, NGT reserves the right to make a short-term adjustment to the following network tariffs.

The definitions of the General Terms & Conditions for Entry/Exit Contracts of NGT in the relevant version (hereinafter referred to as “GTC”) shall apply.

I. Tariffs

I.1. Tariffs for standard annual capacities

The

- specific tariff for firm and free assignable Capacities in accordance with section 9 (1) lit. a, b, c, d GTC at entry and exit points with a booking period of 365 coherent days resp. 366 coherent days in a leap year and
- the tariff for the actual internal order of downstream network operators in accordance with section 18 of the „Kooperationsvereinbarung zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen“ in the relevant version (hereinafter referred to as “KoV”)

arise from the following table:

Tariffs for Standard annual Capacities (Firm and free assignable capacities with a booking period of a coherent year)			
Grid Point	**Grid point-ID**	**Flow Direction**	**Tariff (EUR/(kWh/h)/a)**
Greifswald	93200	Entry	3.51
Greifswald IKG	92070	Exit	3.51
Boizenburg	93DRA	Exit	3.51

Additional to the tariffs at some grid points the specific biogas levy in accordance with section II and the market area conversion levy in accordance with section III will be charged.

I.2. Tariffs for interruptible capacities

The tariff for interruptible capacities in accordance with section 9 (1) GTC amounts to 80% of the tariff for firm capacity as per section I.1. This does also apply for interruptible internal order in accordance with section 11 (8) KoV.

Deviating from Sentence 1, the tariff for interruptible products “Day” and “Within-day” at the grid point Greifswald amounts to 79% of the tariff for firm capacity as per section I.1.

I.3. Tariffs for dynamically assignable capacities

The tariff for dynamically assignable capacities in accordance with section 1 of the supplementary Terms & Conditions of NGT (Appendix GTC 2) amounts to 80% of the tariff for firm capacity as per section I.1.

I.4. Tariffs for capacity with term of less than a year and within day

The tariff for firm and free assignable capacities in accordance with section I.1 – I.3 with terms of less than year derives from the multiplication of the tariffs for standard annual capacities as per section I.1 – I.3 with a proportional volume of $\frac{1}{365}$ for every booked day resp. $\frac{1}{366}$ for every booked day in a leap year.

The network tariff for within day-capacities is calculated by the multiplication of the network tariffs for standard annual capacities pursuant to sub item I.1. - I.3. with a proportional volume of 1/8.760 for every booked hour or 1/8.784 for every booked hour in a leap year.

The proportional value, as resulting pursuant to sentence 1 and 2, must be multiplied in accordance with the guidelines of the Bundesnetzagentur decisions MARGIT 2022 (BK9-20/612) and

BEATE 2.0 (BK9-18/608) with the following multipliers, depending on the run-time of the booked capacity:

Run-time in days	Product classification according to MARGIT 2022 and BEATE 2.0	Multiplier
0 to 1	within day product	2.0
1 to 27	daily product	1.4
28 to 89	monthly product	1.25
90 to 364	quarterly product	1.1

The tariff for interruptible internal orders, especially in case of adjustments in accordance with section 15 KoV, is calculated in the same way as described above.

I.5. Interruptible within-day capacity through over-nomination

For interruptible within-day capacity through over-nomination is the respective within-day tariff for interruptible capacity on an hourly basis to be applied. Interruptible within-day capacity through over-nomination on the delivery day is effective with a lead time of 2 hours prior to the booked hour. The duration of the interruptible capacity through over-nomination expires with the end of the delivery day.

I.6. Capacity overrun

If a customer exceeds the ordered capacity in an hour of a day, a contractual penalty in accordance with. Section 30 (4) of the GTC will be charged. This contractual penalty amounts to the fourfold of the regular tariff for the respective day at the affected grid point, as it is shown in this price list.

I.7. Exceeding of internal order

If a network operator exceeds the ordered capacity in an hour of a day, the exceeding will be charged in accordance with section 18 section (6) KoV. The provisions as per section 18 (7) KoV remain unaffected. This contractual penalty in accordance with section 18 (7) amounts to the fourfold of the regular tariff for the respective day at the affected grid point, as it is shown in this price list.

II. Biogas-Levy

The specific biogas levy to be paid in addition to the tariffs amounts to 0.5740 EUR/(kWh/h)/a in 2022. It is charged at all exit points with exception of border- and market area interconnection points and storage points.

III. Market-area conversion levy

The specific market area conversion levy in Germany, to be paid in addition to the tariffs, amounts to 0.7335 EUR/(kWh/h)/a in 2022. It is charged at all exit points with exception of border- and market area interconnection points and storage points.

This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.