



Price list of NEL Gastransport GmbH for the use of the national Gas Pipeline Network

for shippers and network operators
for the use as of 1 January 2019

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The tariffs for the use of the national Gas Pipeline Network of NEL Gas Transport GmbH (hereinafter referred to as “NGT”) in this price list already include the costs of construction and operation of a capacity platform.

The definitions of the General Terms & Conditions for Entry/Exit Contracts of NGT in the relevant version (hereinafter referred to as “GTC”) shall apply.

I. Tariffs

I.1. Tariffs for standard annual capacities

The

- specific tariff for firm and free assignable Capacities in accordance with section 9 (1) lit. a, b, c, d GTC at entry and exit points with a booking period of 365 coherent days resp. 366 coherent days in a leap year and
- the tariff for the actual internal order of downstream network operators in accordance with section 18 of the „Kooperationsvereinbarung zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen“ in the relevant version (hereinafter referred to as “KoV”)

arise from the following table:

Tariffs for Standard annual Capacities			
(Firm and free assignable capacities with a booking period of a coherent year)			
Grid Point	Grid point-ID	Flow Direction	Tariff (EUR/(kWh/h)/a)
Greifswald	93200	Entry	2.02
Greifswald IKG	92070	Exit	2.02
Boizenburg	93DRA	Exit	2.02

Additional to the tariffs at some grid points the specific biogas levy in accordance with section II and the market area conversion levy in accordance with section III will be charged.

I.2. Tariffs for interruptible capacities

The tariff for interruptible capacities in accordance with section 9 (1) GTC amounts to 90% of the tariff for firm capacity as per section I.1. This does also apply for interruptible internal order in accordance with section 11 (8) KoV.

I.3. Tariffs for dynamically assignable capacities

The tariff for dynamically assignable capacities in accordance with section 1 of the supplementary Terms & Conditions of NGT (Appendix GTC 2) amounts to 100% of the tariff for firm capacity as per section I.1. Dynamically assignable capacities will be published separately.

I.4. Tariffs for capacity hold-back periods in the course of the year

The tariff for firm and free assignable capacities in accordance with section I.1 – I.3 with terms of less than year derives from the multiplication of the tariffs for standard annual capacities as per section I.1 – I.3 with a proportional volume of $\frac{1}{365}$ for every booked day resp. $\frac{1}{366}$ for every booked day in a leap year.

The proportional value, as resulting pursuant to sentence 1, must be multiplied in accordance with the guidelines of the Bundesnetzagentur regarding the pricing of entry and exit capacities (Bepreisung von Ein- und Ausspeisekapazitäten“, „BEATE“) of 24 March 2015 (BK9-14/608) with the following multipliers, depending on the run-time of the booked capacity:

Run-time in days	Product classification under BEATE	Multiplier
1 to 27	daily product	1.4
28 to 89	monthly product	1.25
90 to 364	quarterly product	1.1

For firm within day capacity in accordance with section 9 (2) GTC the respective daily tariff shall apply. For interruptible within day capacity from over-nomination the respective daily tariff for interruptible capacity shall be charged in accordance with section 13d (4) GTC.

The tariff for interruptible internal orders, especially in case of adjustments in accordance with section 15 KoV, is calculated in the same way as described above.

I.5. Capacity overrun

If a customer exceeds the ordered capacity in an hour of a day, a contractual penalty in accordance with Section 30 (4) of the GTC will be charged. This contractual penalty amounts to the fourfold of the regular tariff for the respective day at the affected grid point, as it is shown in this price list.

I.6. Exceeding of internal order

If a network operator exceeds the ordered capacity in an hour of a day, the exceeding will be charged in accordance with section 18 section (6) KoV. The provisions as per section 18 (7) KoV remain unaffected. This contractual penalty in accordance with section 18 (7) amounts to the fourfold of the regular tariff for the respective day at the affected grid point, as it is shown in this price list.



II. Biogas-Levy

The specific biogas levy to be paid in addition to the tariffs amounts to 0.66193 EUR/(kWh/h)/a in 2019. It is charged for grid connection points to end-consumers as well as to grid interconnection points to downstream network operators. The Biogas levy for the year 2020 will be published compliant with section 7 (7) a) or section 10 (7) a) of the Cooperation Agreement between the Operators of Gas Supply Networks in Germany as of 29 March 2018, respectively, no later than 1 October 2019. This procedure complies with the requirements of NC TAR in conjunction with the decision BK9-17 / 609 ("INKA").

III. Market-area conversion levy

The specific market area conversion levy in Germany, to be paid in addition to the tariffs, amounts to 0.3181 EUR/(kWh/h)/a in 2019. It is charged to all exit points. The Market area conversion levy for the year 2020 will be published compliant with section 10 (7) a) of the Cooperation Agreement between the Operators of Gas Supply Networks in Germany as of 29 March 2018, respectively, no later than 1 October 2019. This procedure complies with the requirements of NC TAR in conjunction with the decision BK9-17 / 609 ("INKA").



This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.