

TAR NC	Description	Information or Link
	<b>Information to be published before the annual yearly capacity auction for tariff period 2024</b>	
Art. 29 a)	Information for standard capacity products for firm capacity (reserve prices, multipliers, seasonal factors, etc.)	See the pricelist of <a href="#">NEL Gastransport GmbH effective from 1.1.2024</a> . For the justification of the level of multipliers, NEL Gastransport refers to the Federal Network Agency's (German: Bundesnetzagentur [BNetzA]) Decision BK9-22/612 ( <a href="#">Decision 'MARGIT 2024'</a> ).
Art. 29 b)	Information for standard capacity products for interruptible capacity (reserve prices and an assessment of the probability of interruption)	See the pricelist of <a href="#">NEL Gastransport GmbH effective from 1.1.2024</a> The BNetzA determined the discounts for interruptible capacity at interconnection points in its decision BK9-21/612 ( <a href="#">Decision MARGIT 2024</a> ) Annex I. The methodology to calculate these discounts is described in chapter 6 of this decision. The methodology to calculate discounts for interruptible capacity at other than interconnections points, inter alia storage points, is specified in BNetzA decision BK9-18/608 (" <a href="#">BEATE 2.0</a> ") dated 16 October 2020. Hereby, the probability of interruption is derived from the data of the last three gas years of the respective entry or exit point and is calculated as the ratio between the sum of interrupted capacity booked on an interruptible basis on each day to the sum of interruptible capacity marketed on these days. The probability of interruption is rounded up to full percentage and increased by a safety margin of 10% points (which represents the forecast uncertainty) at points other than interconnection points in the L-gas network and of 20 % points at points other than inter-connection points in the H-gas network. According to the BNetzA decision <a href="#">MARGIT 2024</a> the applicable discount corresponds to the probability of interruption at interconnection points regardless of the product duration. There has been no interruption at the points according to <a href="#">BEATE 2.0</a> ; the discount for interruptible capacity at these points amounts to 20% in the H-gas network. For the discount for interruptible capacity in the calendar year 2024 we refer to <a href="#">the Attachment I of MARGIT 2024</a> .
	<b>Information to be published before the tariff period for 2024</b>	
Art. 30 (1) a)	Information on parameters used in the applied reference price methodology related to the technical characteristics of the transmission system	All used input parameters (i.e. forecasted contracted capacity) are included in <a href="#">the simplified model</a> .
Art. 30 (1) a) i)	technical capacity at entry and exit points and associated points	This parameter is not used in the postage stamp reference price methodology. Consequently, the publication is neither possible nor necessary.
Art. 30 (1) a) ii)	forecasted contracted capacity at entry and exit points and associated points	Forecasted booked capacities at entry points in the market area of Trading Hub Europe: 183,979,724 kWh/h. Forecasted booked capacities at exit points in the market area of Trading Hub Europe: 360,919,831 kWh/h.  Underlying capacity structure Network fees are calculated on the basis of a forecast of the capacities booked in calendar year 2022 using the method described below, with a distinction being made between the following groups of handover points: A) Border interconnection points as well as storage and network connection points:

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		<p>The precise forecast of the booking quantities for each point and direction (including the distribution to the different capacity products and contract periods) was based on various input parameters (e.g. transport bookings and allocations over the last three years) using time series analyses.</p> <p>Virtual Interconnection Points (VIP)</p> <p>The determination of the capacity forecast is based on the rules of Art. 22 NC TAR.</p> <p>B) Internal orders:</p> <p>The capacity framework for outgoing zones and interconnection points to downstream network operators is based on the long-term forecasts of the downstream network operators for the period from 01.01.2024 to 01.01.2025, which are available to NEL Gastransport.</p>
Art. 30 (1) a) iii)	the quantity and the direction of the gas flow for entry and exit points and associated assumptions, such as demand and supply scenarios for the gas flow under peak conditions	This parameter is not used in the postage stamp reference price methodology. Consequently, the publication is neither possible nor necessary.
Art. 30 (1) a) iv)	the structural representation of the transmission network with an appropriate level of detail	This parameter is not used in the postage stamp reference price methodology. Consequently, the publication is neither possible nor necessary.
Art. 30 (1) a) v)	technical information about the transmission network, such as the length and the diameter of pipelines and the power of compressor stations	This parameter is not used in the postage stamp reference price methodology. Consequently, the publication is neither possible nor necessary.
Art. 30 (1) b) i)	Information on the allowed and/or target revenue	The allowed revenues of NEL Gastransport in 2024 (after adjustments) are: 39.539.379 €
Art. 30 (1) b) ii)	Information related to changes in the revenue	The allowed revenues have been adjusted based on the regulations of § 4 ARegV
Art. 30 (1) b) iii) (1)	Information related the following parameters: types of assets	<p>Regulated asset base of cost base year 2020: 420.860.953 €</p> <p>Regulated asset base in cost base for the third regulatory period (base year 2020); does not include assets for investment measures according to § 23 Ordinance on Incentive Regulation (ARegV), which are approved for a period after 2022.</p>
Art. 30 (1) b) iii) (2)	costs of capital and its calculation methodology	<p>Cost of capital of cost base year 2020: 24.115.398 €</p> <p>The methodology to calculate the cost of capital is determined in sections 6-8 GasNEV.</p>

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Art. 30 (1) b) iii) (3)	a) methodologies to determine the initial value of assets b) methodologies to re-evaluate the assets c) explanations of the evolution of the value of the assets d) depreciation periods and amounts per asset type	a) The capital expenditures are determined on the basis of the historical procurement and manufacturing costs of the asset as evaluated according to German Accounting Principles (HGB). b) According to GasNEV, there is no re-evaluation of assets foreseen that are capitalized from 2006 onwards. Older Investments are partially considered at replacement values according to § 6a GasNEV. c) There is a linear depreciation of the regulated asset base lied out in § 6 GasNEV d) Depreciation period and values for asset types: I. General installations 3-70 years (no depreciation for property) amount in cost base year 2020: 123.414 € II. Gas container 45-55 years amount in cost base year 2020: 0 € III. Compressor stations 20-60 years amount in cost base year 2020: 999.865 € IV. Pipelines/ House connection pipelines 30-65 years amount in cost base year 2020: 10.910.218 € V. Measuring, control and metering installations 8-60 years amount in cost base year 2020: 25.844 € Remote control installations 15-20 years amount in cost base year 2020: 0 €
Art. 30 (1) b) iii) (4)	operational expenditures	OPEX of cost base year 2020: 24.914.740 €
Art. 30 (1) b) iii) (5)	incentive mechanisms and efficiency targets	German transmission system operators are subject to the incentive regulation system. The revenue cap of a transmission system operator (TSO) that is determined for a regulatory period with a duration of 5 years is based on the costs incurred at the TSO in the base year (year 3 before the new regulatory period) and that were checked by the regulatory authority. Moreover, an efficiency benchmark is conducted between the TSO and, based on their cost and structure parameters, individual company efficiency values are calculated. Possible inefficiencies are to be rectified over the duration of a regulatory period. Furthermore, the regulatory authority calculates a general sector productivity factor that is consistently applied to all transmission system operators. The general sector productivity factor for the fourth regulatory period hasn't been determined by the BNetzA yet. For this reason, a preliminary value was estimated: 0.75%. At this time, no final individual efficiency score of NGT is calculated by the BNetzA.
Art. 30 (1) b) iii) (6)	Inflation indices	110.2 (+7.1 vs. prior year) (CPI of 2022, § 8 ARegV)
Art. 30 (1) b) iv)	the transmission services revenue	Allowed revenues for Transmission services of NEL Gastransport 2024: 39.622.718 €.
Art. 30 (1) b) v)	the following ratios for the revenue referred to in point: (1) capacity commodity split	(1) NEL Gastransport offers capacity-based tariffs only. Consequently, the share of capacity-based tariffs is 100%

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	<p>(2) entry-exit split</p> <p>(3) cross-border-domestic split</p>	<p>(2) Entry-Exit-Split:</p> <p><b>Market area Trading Hub Europe:</b></p> <p>33,80 % Entry 66,20 % Exit</p> <p>(3) Cross-border-domestic split in entry-exit system:</p> <p><b>Market area Trading Hub Europe:</b></p> <p>86,35 % domestic usage 13,65 % cross-border usage</p> <p>In conjunction with Art. 26 NC TAR consultation, the cost allocation test was carried out by the BNetzA. The test results, including an assessment, are published on the website of the Federal Network Agency via REGENT for the market area Trading Hub Europe (<a href="#">BK9-19/610</a>) entry-exit system.</p>
Art. 30 (1) b) vi)	Information related to the previous tariff period regarding the reconciliation of the regulatory account	<p>(1) Actual regulated revenues from transmission and non-transmission services obtained in 2022 (incl. allowances): 15.909.620 €</p> <p>Aggregated balance of the regulatory account of the closed financial year 2022: the aggregated balance of the regulatory account 2022 is subject to confirmation by the BNetzA.</p> <p>(2) Reconciliation of the regulatory account for the concluded business year 2022 is determined in the year 2023 and it will be reconciled in equal instalments – including interest payments – over the subsequent three calendar years.</p> <p>Incentive mechanisms specifically for the regulatory account do not exist in the German regulatory system.</p>
Art. 30 (1) b) vii)	Information on the intended use of the auction premium	<p>Auction revenues are booked on the regulatory account in accordance with Article 5 ARegV. This transaction thus develops a tariff-reducing effect in the years in which the regulatory account is reconciled.</p> <p>In accordance with the explanations of the BNetzA in the information paper for transmission system operators on the publication of tariffs in accordance with Art. 29, 31 and 32 of Regulation (EU) No. 2017/460 ("NC TAR") of 02.06.2023 the auction premium already achieved for the year 2024 that can be forecast on the basis of a best possible estimate, e.g. on the basis of reliable knowledge from previous annual auctions, can be used to reduce the tariff.</p>
Art. 30 (1) c)	Information on transmission and non-transmission tariffs accompanied by the relevant information related to their derivation	As part of the <a href="#">REGENT 2021</a> decision, the Federal Network Agency has decided the application of the reference price methodology postage stamp in the entry-exit system Trading Hub Europe. According to this, the transmission service revenues are to be divided by the forecasted contracted capacities of the entry and exit points of the calendar year.

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		<p><u>Biogas levy calculation</u></p> <p>According to article 6 of the <a href="#">REGENT 2021</a> decision, the biogas levy is classified as a system service according to § 20b GasNEV. The calculation of the biogas levy is described there as well as in § 7 of the cooperation agreement between the operators of gas supply networks located in Germany from 1.10.2022. According to this, the nationwide total biogas costs of 2024 amounting to 254.7 Mio. € are divided by the nationwide capacity booked or rather ordered from transmission system operators at network connection points to final consumers and grid connection points to downstream network operators, regardless of multipliers or seasonal factors of the year 2024, amounting to 303.877.893 (kWh/h)/a. This results in a biogas levy of 0.8381 €/kWh/h/a.</p> <p><u>Market area conversion levy calculation</u></p> <p>According to article 5 of the <a href="#">REGENT 2021</a> decision, the market area conversion levy is classified as a system service according to § 19a (1) EnWG. The calculation of the market area conversion charge is described there as well as in § 10 of the cooperation agreement between the operators of gas supply networks located in Germany from 1.10.2022. According to this, the nationwide conversion costs of the year 2024 amounting to 203.9 Mio. € are divided by the nationwide capacity booked or rather ordered from transmission system operators at grid connection points to final consumers and grid connection points to downstream grid operators, regardless of multipliers or seasonal factors of the year 2024, amounting to 303.877.893 (kWh/h)/a. This results in a market conversion levy of 0.6711 €/kWh/h/a.</p>
Art. 30 (2) a) i)	Information on transmission tariff changes and trends	The postage stamp of the entry-exit system Trading Hub Europe will decrease by 93 ct./kWh/h/a in 2024 compared to the tariff in 2023. This change is based on regular fee adjustments taking into account changes of the input parameters allowed revenues and forecasts of contracted capacity of the transmission system operators involved. The significant changes are due to the geopolitical situation in particular. A significant factor that has contributed to this reduction in tariffs is the lower cost of energy for compressor operation compared to the last calculation now that the previously tense situation on energy markets has eased.
Art. 30 (2) a) ii)	The difference in the level of transmission tariffs for the same type of transmission service applicable for the tariff period for which the information is published and for each tariff period within the remainder of the regulatory period	<p>Please see <a href="#">Annex</a></p> <p>In order to fulfil the publication requirements, the former approach of the BNetzA (Appendix 5 of REGENT 2021 decision) was continued to forecast the tariffs on an indicative basis. According to this, an increase in the charge would be expected in 2025.</p> <p>It should be noted that the calculations depend on assumptions that are currently very difficult to forecast. Accordingly, the forecast should be interpreted as merely indicative to fulfil the publication requirements. For inflation, the values stated by the BNetzA in the document "Notes for transmission system operators on the publication of charges pursuant to Articles 29, 31 and 32 of Regulation (EU) No. 2017/460" were used. Furthermore, the value from the third regulatory period was used for the general sectoral productivity factor, as the BNetzA has not yet determined a final value for the fourth regulatory period.</p> <p>Further assumptions on the development of the forecast capacities and the annual development of the permissible revenues can be made directly by the user in the model.</p>
Art. 30 (2) b)	Information about the used tariff model and an explanation how to calculate the transmission tariffs applicable for the prevailing tariff period	Please refer to <a href="#">the simplified model</a>
Art. 30 (3)	Information about the points excluded from the definition of relevant points	The forecasted booked capacity for the points excluded from the definition of relevant points referred to in point 3.2 (1) a) of Annex I to Regulation No 715/2009 is already included in the capacity forecast according to Art. 30 (1) a) ii).